

یەکیٲتی ئەندازیارانی کوردستان

Kurdistan engineering union

اتحاد مهندسی کوردستان



Engineering project and research on:-

Power OPEX Saving Expert Project

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CDC Hybrid Solution

ur OPEX Saving Expert

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References :-

Huawei Technologies Co. LTD

Asiacell site & communication equipment's

CDC Hybrid in Brief

Telecoms operators seek the next billion subscribers over the next five years, their focus is shifting to developing markets from which, according to Pyramid Research, 90% of new subscribers will come.

Deploying the network in these markets is a challenge; there is no electricity grid infrastructure or in some cases connection to an unreliable grid. For some wireless operators 70% of the trouble tickets are power related and often the only option is to send an engineer to site. When the power goes it takes time to resolve and valuable network revenue is lost.

A common option is to run a diesel generator 24/7 and live with the problems of power supply in remote areas, as well as theft and network downtime due to power outages. In addition, excessive generator wear and tear due to sub-optimal runtime (e.g. a 17kVA generator powering a 2kW telecoms load) results in increased maintenance and decreased operating life – meaning that the generator needs to be replaced frequently.

Problems associated with blackouts or brownouts in a network with an unreliable grid present another set of challenges. The common approach is to use a battery bank with a fuel cell or a diesel generator for power back-up. However, with intelligent management or control platform the performance is improved but not optimized for performance or equipment lifetime.

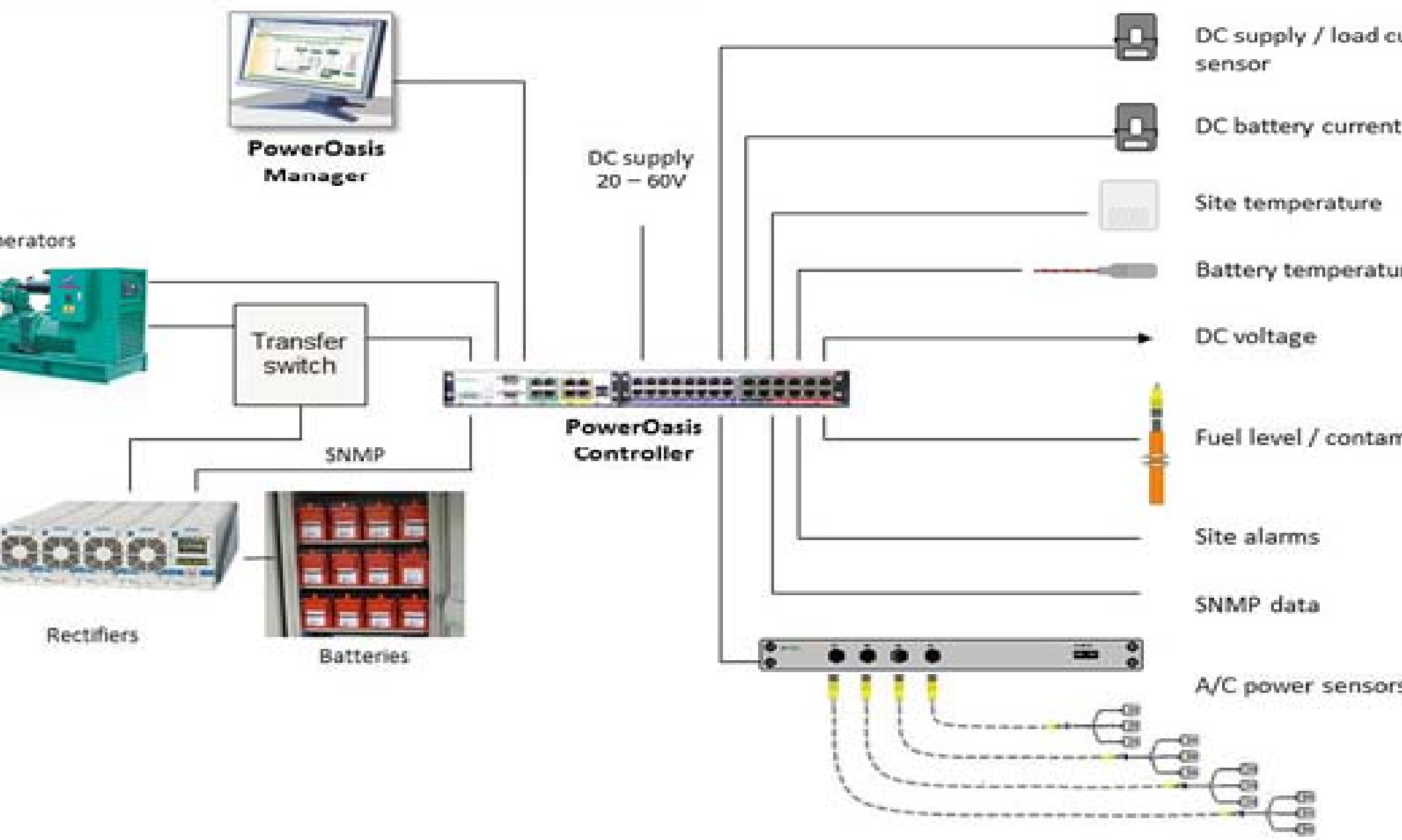
CDC Hybrid Power Systems Report Objectives

A Hybrid Power Solution is one that takes a power source, such as a diesel generator, and combines that with an energy storage system, such as a battery bank. The battery bank meets the day-to-day site power load and when its state of charge reaches a predetermined threshold, then the controller starts the generator and the site is powered by the generator which also recharges the batteries. The generator is running under near 'full load' conditions and therefore is in optimum efficiency mode.

Typically, the generator will run for 4-6 hours to charge the battery bank under full load conditions as opposed to running 24 hours a day at 30% of its capacity just keeping the site powered – this results in up to 50% diesel saving. The overall result is reduced fuel costs, increased equipment service life and fewer refueling and maintenance site visits.

The following diagram illustrates the key components of a Generator-Battery Hybrid Power solution.

Diesel Hybrid



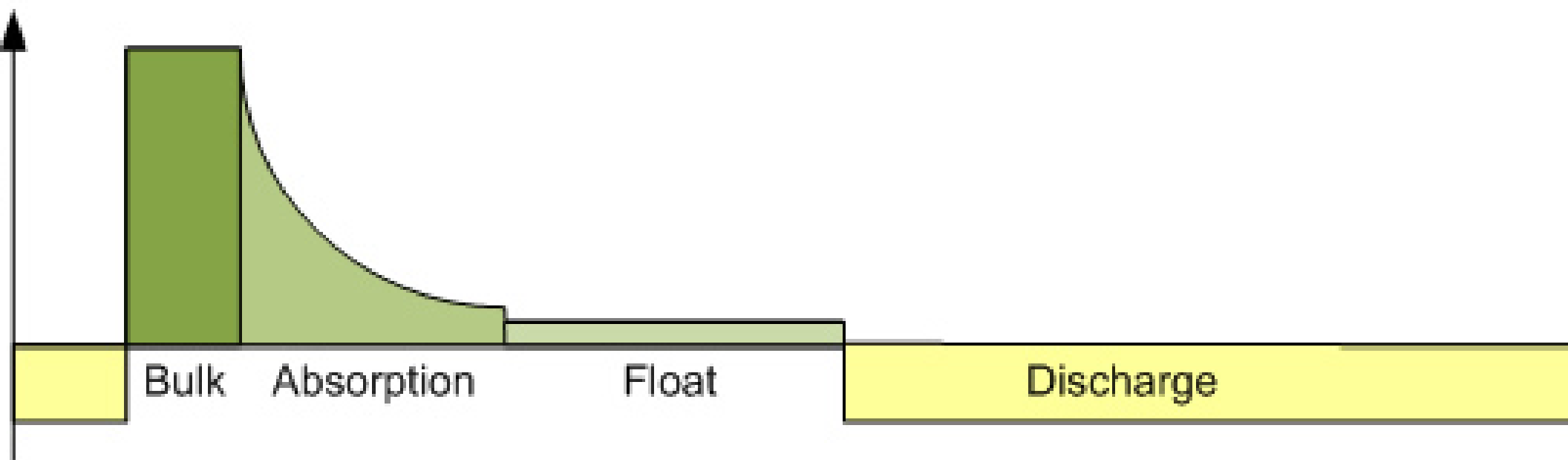
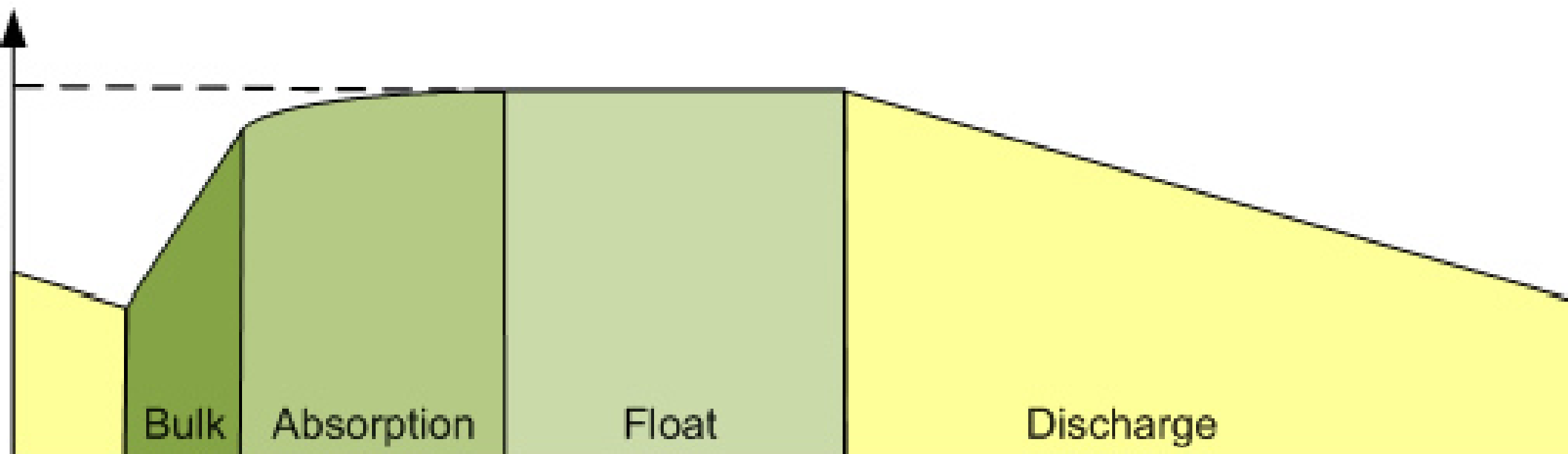
PowerOasis Generator-Battery Hybrid Power solution measures all key sensors to optimize system performance. The data is stored locally and then uploaded to the central PowerOasis Manager in the networks operations Centre. The result is reduced fuel costs, longer equipment service life and fewer refueling and maintenance visits.

purpose of CDC system to provide longer backup in case of grid source and generator failure (manually or automatically), to reduce the OPEX of Power source and minimization of fuel consumption. By using Deep cycle batteries for longer life span,

in case of lonely generator source available, during the fully charging of batteries the DG will be automatically shut off and on 60% DOD to will return to duty automatically. In this way DG OPEX (fuel consumption cost and operational with preventive maintenances) will be minimized.

Battery Profiling :-

cycle batteries are used to store energy between generator runs and deliver power to the telecoms loads. Battery life is dramatically influenced by the state of charge management, which must follow the manufacturer's recommended charging profile if battery life is to be maximized and warranties adhered to. The diagrams below illustrate one of the many programmable battery charging profiles implemented by PowerOasis Smart Hub Controller. The top chart shows the battery state of charge and the bottom chart shows the corresponding battery current.



During the bulk charge phase (also described as constant current or UI phase) battery charge acceptance is high and the power system is in current limit, power delivery to the battery during this phase is optimal and limited only by the power source. In the bulk charge phase approximately 80 – 90% of battery charge can be returned.

The absorption charge phase returns the battery to full state of charge, in this phase the battery voltage has reached that of the power system and the charge current reduces. This constant voltage stage of the cycle is less efficient in terms of power return but necessary to fully recharge a battery.

Float charge is required for long term maintenance of batteries on standby. During float charge, the charge voltage is reduced and battery current at low residual levels. The float charge is only required where commercial power is available for extended periods.

ry state of charge is monitored using highly accurate patent pending coulomb counting algorithms to avoid battery damage from undercharging or over-charging. State of charge, combined with high and low voltage disconnect thresholds, are controlled by PowerOasis Smart Hub Controller to control rectifiers, which govern the power used to charge the batteries.

PowerOasis tests and certify the performance of each battery system and can therefore recommend solutions based on the performance and cost criteria of the telecoms operator. PowerOasis has undertaken extensive testing with EnerSys and recommends its Eon battery for telecoms applications. EnerSys will provide a higher warranty when their batteries are controlled by a PowerOasis system. PowerOasis has undertaken extensive testing with SAFT and recommends its SAFT Lithium-ion battery for long term telecom applications.

Define the thrust of a new program:

Reduce or eliminate noise of generators and emission Problem.

Prevent/reduce power trespassing since the produced power is DC only

Increasing network from 30% to 100% (21 hours autonomy plus 8 hours backup

Increase installation contractor (the solution is plug and play)

Equipped with Solar & Wind power to increase saving

Remote Management for all equipment's

Compile a set of activities that may tap into existing Technology programs to

fill in the gaps"

Coordinate but not overlap with technology programs

Stimulate innovative thinking that leads to creative business

opportunities

Encourage cross-programmatic interactions and benefits

Conclusion

PowerOasis we take a systematic approach to dramatically reduce power OPEX using solutions that optimize the Return on Investment (ROI) for the Telecoms Operator. PowerOasis undertake a six-stage Services Model to identify those base stations with compelling power reduction opportunities.

Hybrid power systems can offer solutions and value to Customers that individual technologies cannot match (communications and network field). The approach is centered around providing a Total Cost of Ownership (TCO) model comparing new alternatives with existing (benchmarked) data. In addition, the approach enables the Telecoms Operator to offset CAPEX investment with OPEX savings. In some cases, it is useful to deploy a hybrid solution to rapidly gain OPEX savings and then to re-invest these savings to upgrade the site to get additional OPEX saving.

Hybrids offer market entry strategies for technologies that cannot currently compete with the lowest-cost traditional Options.

Some renewable CDC Hybrid power systems are commercially available today and could be outsourced to our region for further study & instant utilization especially in rural areas.

An initiative with an emphasis on distributed applications that currently existing in parallel to the main technology focus & Design.

For minimum coherence with the new technology focus, it could be a considerable challenge to study it within university courses for new engineering generation.

Energy Worldwide Applications .

52,000+ sites with hybrid power solution

60,000+ Mini-shelter

700,000+ power system

80+ countries, **130+** operators

130+ service branches spread all over the world

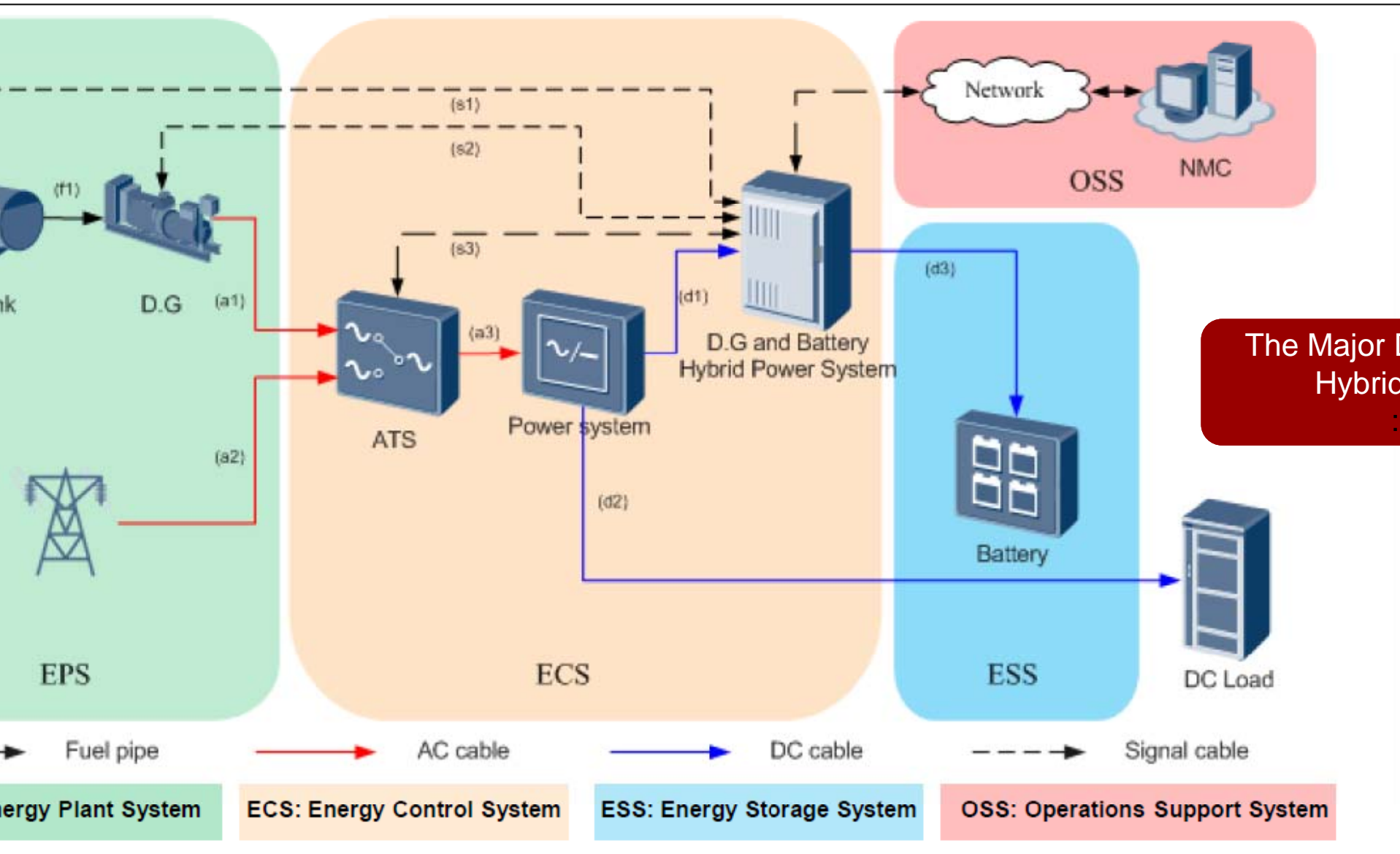
1100+ professional partners

7X24 hours service

Localized service close to customers



DC Hybrid Power Solution



Special Designed ESS for Different Scenarios



CB Energy Storage System
Deep Cycle Battery

Key features:

Long cycle life and high current
charging performance

Cycle life : **2000 times @ 60%
DOD, 25°C**

Max. working temperature 35°C.



FCB Energy Storage System
Fast Charge Battery

Key features:

Higher current charging performance

- Maximum charging current up to **0.3C**
- Shorten **50%** charging time
- Cycle life : **1500 times @ 40% DOD,
25°C;**
- Fully recovered to **100%** capacity
- Battery efficiency more than 90%



ACB Energy Storage System
Advanced Cycle Battery

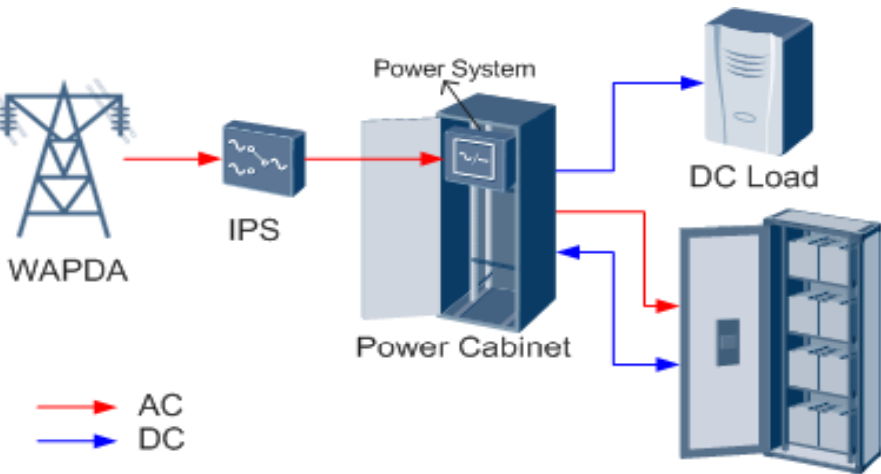
Key features:

**Longer cycle life, High density &
save space**

- Cycle life : **3500 times @ 85% DOD,
35°C;**
- High energy efficiency is more than
95%;
- Save 1/2 weight & 1/3 volume

3 Hybrid Solution for site

WAPDA supply ≥ 6 Hrs

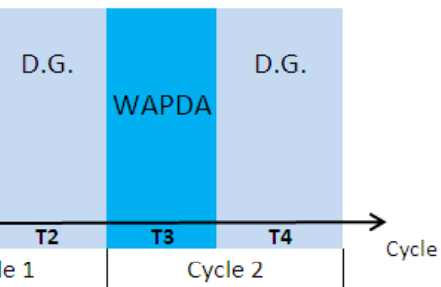


Benefits:

- Maximize utilization of WAPDA, **Only use WAPDA**
- **ACB, AGM Battery used for Backup;**
- **Remove D.G. and Zero Fuel & Maintenance cost;**

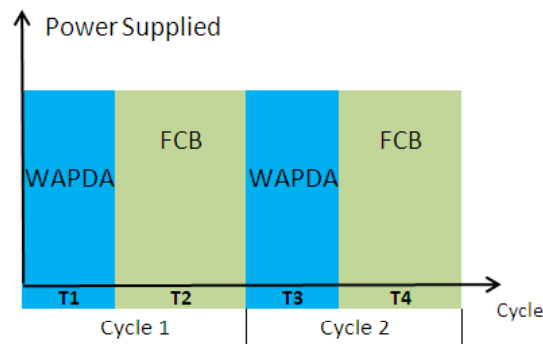
Current: WAPDA + D.G.

Power Supplied

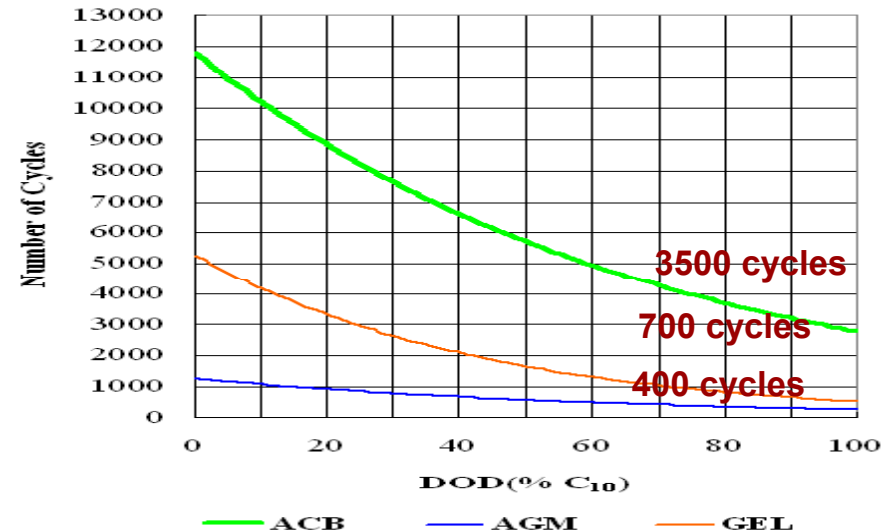


Advanced Cycle battery

To be: WAPDA + ACB

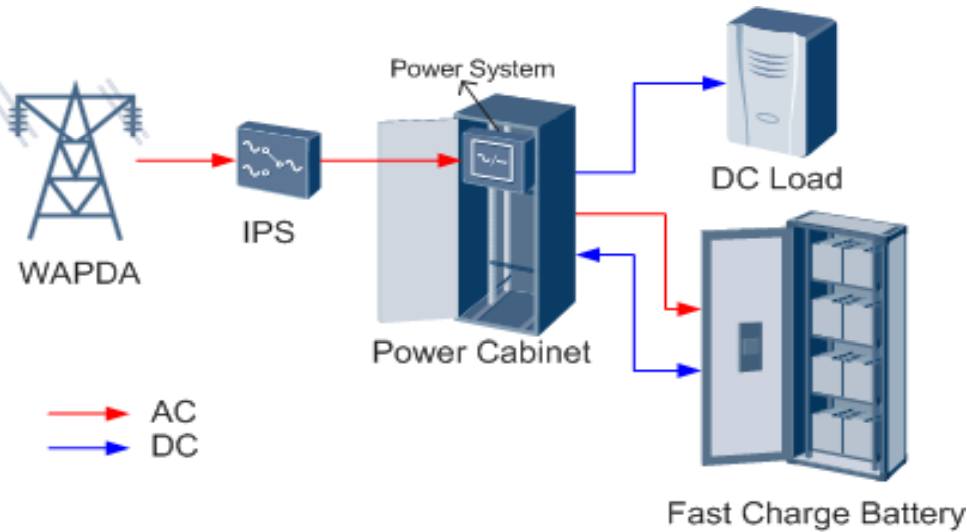


Cycle life of AGM/GEL/ACB 35°C:



Hybrid Solution for city site

WAPDA supply ≥ 12 Hrs

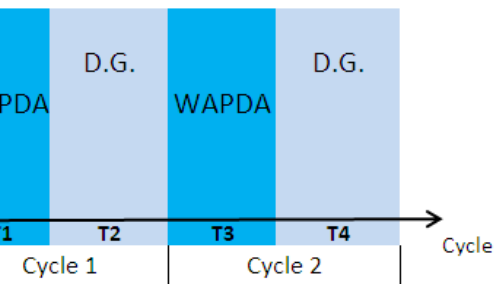


Benefits:

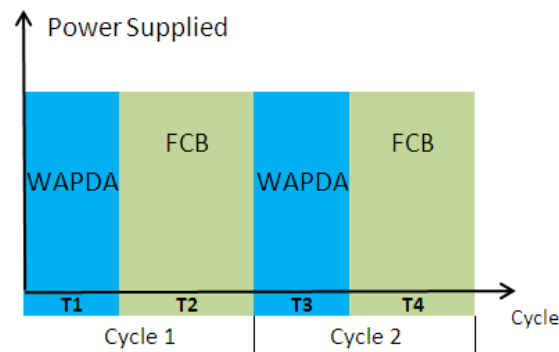
- Maximize utilization of WAPDA, **Only use WAPDA** and
- Accept 0.3C fast charge, Battery charging time **saving** and
- **Remove D.G.** and Zero Fuel & Maintenance cost;

As is: WAPDA + D.G.

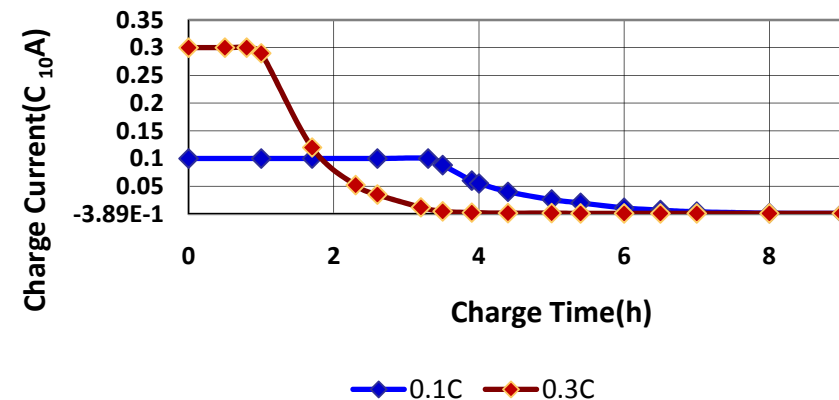
Power Supplied



To be: WAPDA + FCB

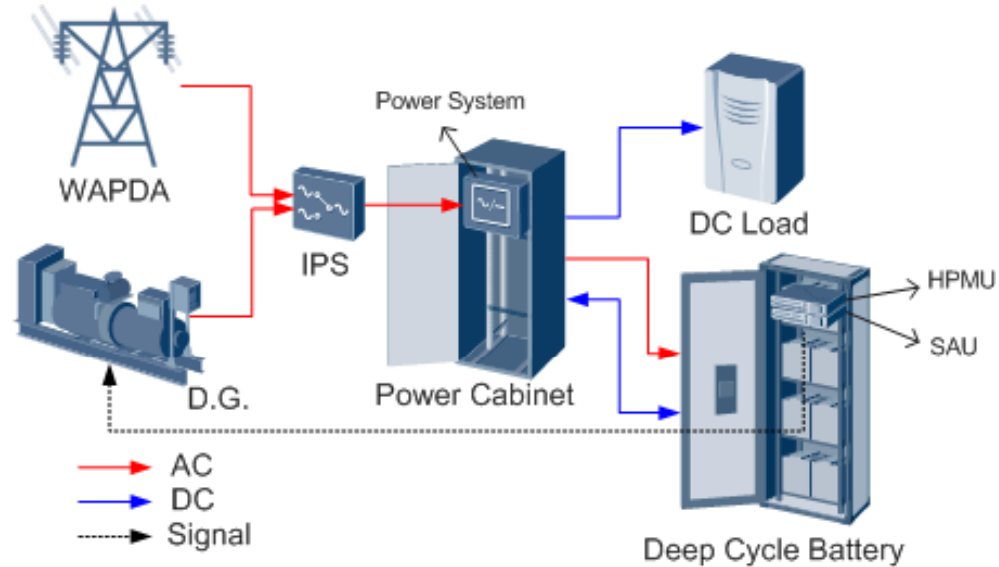


Charge time vs. different current



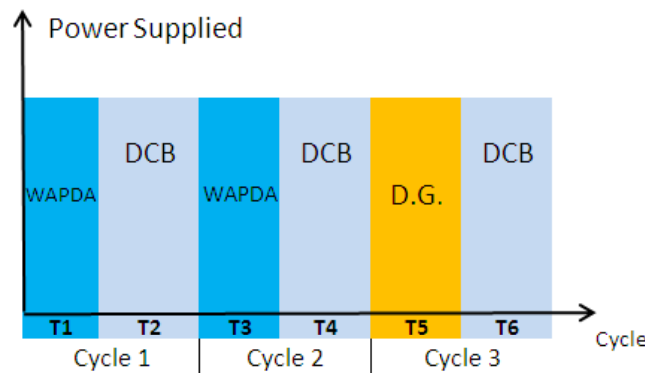
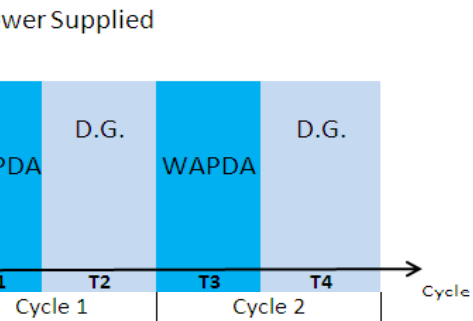
3 Hybrid Solution for Suburban and Ruel site

WAPDA supply < 12 Hrs



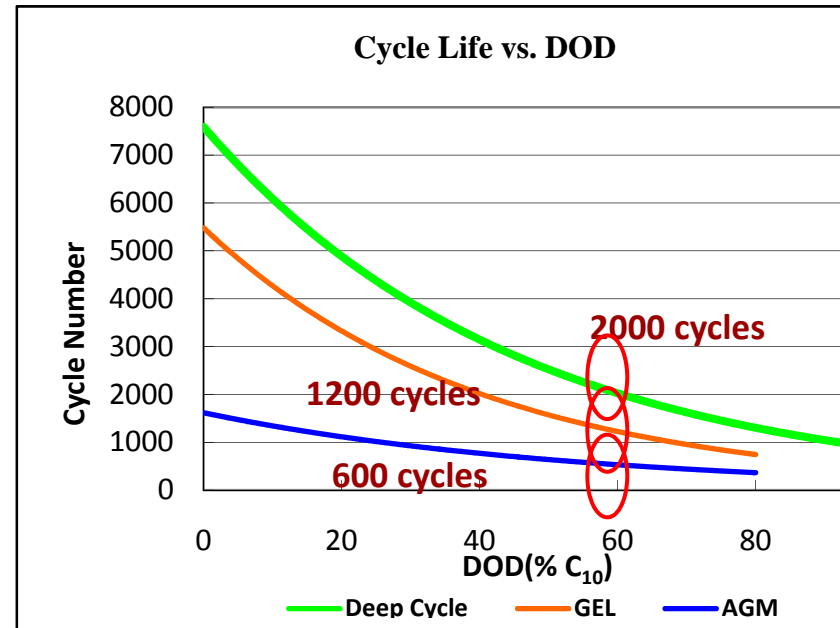
Current: WAPDA + D.G.

To be: WAPDA + DCB + D.G.



Benefits:

- Life Cycle can achieve **2000 times** @ 60% DOD
- DCB 2000 Cycles VS. AGM 400 Cycles.
- Intelligent Battery Charging Management ; Prolong battery by **40%**.



Dual Power Solution-ECS

Features:

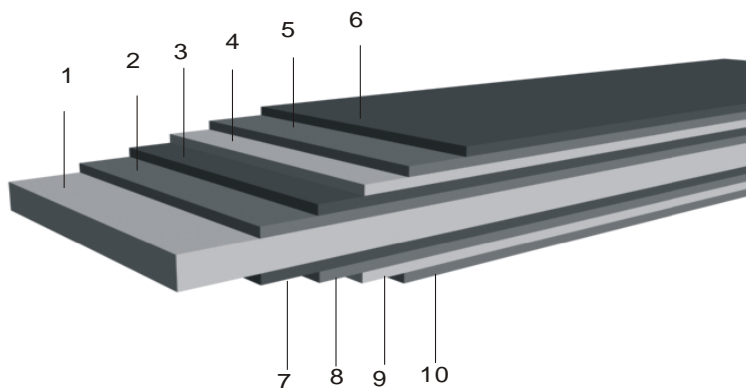
- Special designed DC power system
- Support high battery charge current, which can reach up to 0.3C
- AC input source automatic adaption technology, which can adjust and permit the charge current base on the capacity of AC input to avoid suddenly shut down the AC input source (Grid/D.G.)
- Battery big current charge soft start technology and charge current automatic adjustment technology less battery temperature raise
- Remote monitoring method by GPRS \ IP and in-band
- 13U standard 19inch spare space offered



| Items | Parameter | |
|--------------------|--------------------|----------------------------------|
| Capacity | Full Load current | 200A/50A |
| | Rated Voltage | Input: AC220V/380V |
| | | 176Vac ~ 290Vac , 100% output |
| | | 90Vac ~ 175Vac , degraded output |
| | Rated Output: | 53.5V DC |
| Ambient | Temperature | -20°C ~ +50°C |
| ACDB | AC input | 63A/3P*1 (MCCB) |
| | SPD | Class B |
| DCDB | Battery connection | 160A*2 (Fuse) |
| | | 63A´4(Fuses) |
| | LLVD | 32A*2 +16A*2 (MCCB, can e |
| | BLVD | 63A*2 (Fuses) |
| 32A*2+10A*2 (MCCB) | | |
| | SPD | 10kA/15kA |
| Communications | | Dry contact, RS232/485 |
| Size/Weight | | 765*700*1550mm(W*D*H) |
| | | ≤150kg (Without Battery) |
| Cooling mode | | Free cooling, Heat exchange |

Dual Power Solution-DC Air-Conditioner Battery Cabinet

DC air-conditioner battery cabinet



| | | | | |
|-----------------------|-----------------|---------------------------|-------------------|---------------------|
| Base material (steel) | 2、Zinc coating | 3、 Surface treatment film | 4、 Prime painting | 5、 Surface painting |
| Protection | 7、 Zinc coating | 8、 Surface treatment film | 9、 Prime painting | 10、 Back painting |

- Multiple films which can isolate the sun radiation
- Cabinet support battery installation 400/650Ah*2bank or 200AH*2bank
- High efficiency cooling system, suitable for high temperature scenario using

| Items | Parameter |
|-----------------------------|--------------------|
| Cooling unit | DC air-conditioner |
| Rating supply voltage | DC 48V |
| Cooling capacity | 1000W |
| Rated input power | 300w |
| Working ambient temperature | -15~ +55 deg |
| Dimension (L*D*H) | 905*1085*2155 (mm) |
| Weight | 250kg |
| Panel board | Sandwich panel |
| Shelter structure | Assembled |

Content



CDC Hybrid Solution Introduction



Hybrid Trial Site Test Report



Case Study



Hybrid Solution Design for Asiacell

Overview of Hybrid Power Trial Site



| | Original | Hybrid |
|-------------------------|---------------|------------------------|
| BTS | BTS3012AE | BTS3012AE |
| DC average consumption | 1600W | 1600W |
| Battery Cabinet | IBBS (TEC) | Mini-shelter (Air-con) |
| Battery Capacity / Type | 2*150Ah / AGM | 2*420Ah / DCB |
| Rectifier | 90A | 90A |

Overview of Hybrid Power Trial Site



| | Original | Hybrid |
|-------------------------|---------------|------------------------|
| BTS | BTS3900A | BTS3900A |
| DC average consumption | 1300W | 1300W |
| Battery Cabinet | IBBS (TEC) | Mini-shelter (Air-con) |
| Battery Capacity / Type | 2*150Ah / AGM | 1*600Ah / DCB |
| Rectifier | 90A | 90A |

Method of Test Operation

Suly--CHWAR BAKH SITE
BTS3900A

| Duration | Status | Target |
|-----------------------|----------------------------|--|
| 2011-06-10 | Installation Finished | Test Temperature , Alarm and Operating |
| 2011-07-07—2011-07-17 | Main Power OFF (By Manual) | Test Battery Performance |
| 2011-07-18—Present | Main Power ON | Test Actual Performance & Reliability |

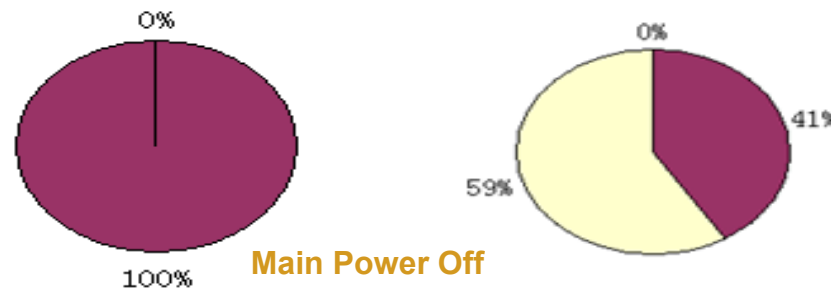
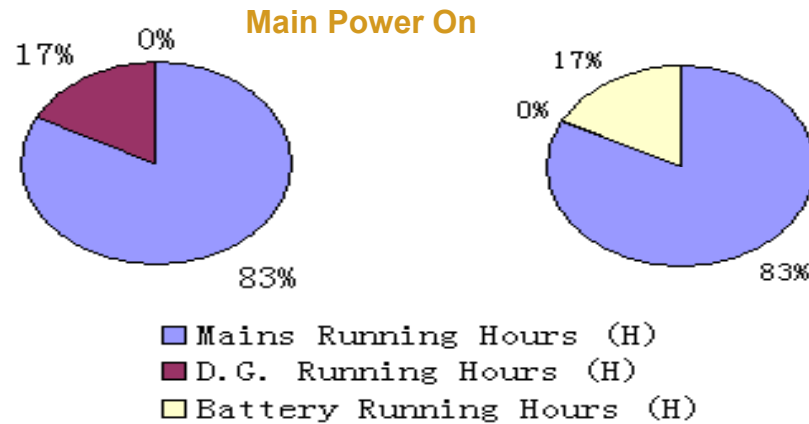
| Cell-BTS3900A R BAKH SITE | Mains Running Hours | D.G. Running Hours | Battery Running Hours | Battery Total Charge Times | Battery Total Discharge Times | Fuel Cons Overall (L) |
|------------------------------|------------------------|-----------------------|--------------------------|-------------------------------|----------------------------------|--------------------------|
| 0707~0717 Main Power OFF | 0 | 118 | 170.6 | 19 | 20 | 27 |
| 0719~0803 Main Power ON | 329 | 0 | 55 | 16 | 15 | 0 |

- Average Charge time: 6.16 H
- Average Discharge time: 8.53 H
- Average Cycle time per day : 1.7 (Life Time \geq 3 Years)
- Fuel Consumption per Hour : 2.31 L

Hybrid Solution Test Result

| Before | Average |
|-----------------------|---------|
| Power Outage Hours | 4.08 |
| D.G. Running Hours | 4.08 |
| Battery Running Hours | 0 |

| Before | Average |
|-----------------------|---------|
| Power Outage Hours | 24 |
| D.G. Running Hours | 24 |
| Battery Running Hours | 0 |



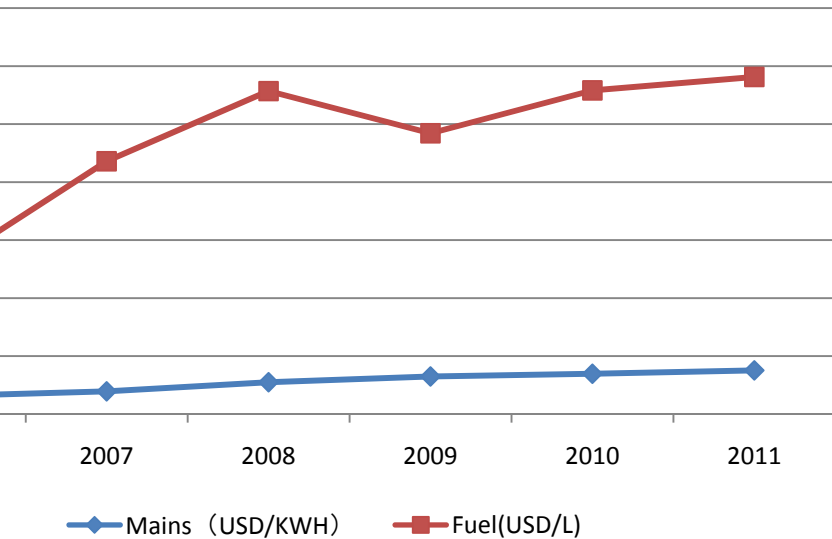
| After |
|-------------------------------|
| Daily Main Power Outage Hours |
| Daily D.G. Running Hours |
| Daily Battery Running Hours |

| After |
|-------------------------------|
| Daily Main Power Outage Hours |
| Daily D.G. Running Hours |
| Daily Battery Running Hours |

- **D.G. Doesn't Need To Work In Kurdistan Area**
 "0" CO2 "0" Generator Maintenance "0" Fuel & Refueling
- **D.G. Running Time Reduced 59% When No Main Power Available**
 59% Running time reduced "1+1" Diesel Generator reduced to "1+0"

Challenge : Consumption Cause High OPEX

Cost of Mains and fuel in Pakistan (USD)



Mains Outage in Pakistan (hours / day)

| Province | Punjab | | Sindh | | Baluchistan | | N |
|--------------------------|--------|---------|-------|---------|-------------|---------|------|
| | town | village | town | village | town | village | town |
| Mains outage (hours/day) | 5.4 | 8.4 | 5.8 | 8.6 | 5.9 | 8.4 | 5.9 |

INFORMATION FORM WAP

Average energy consumption cost per site of entire network (USD/year)

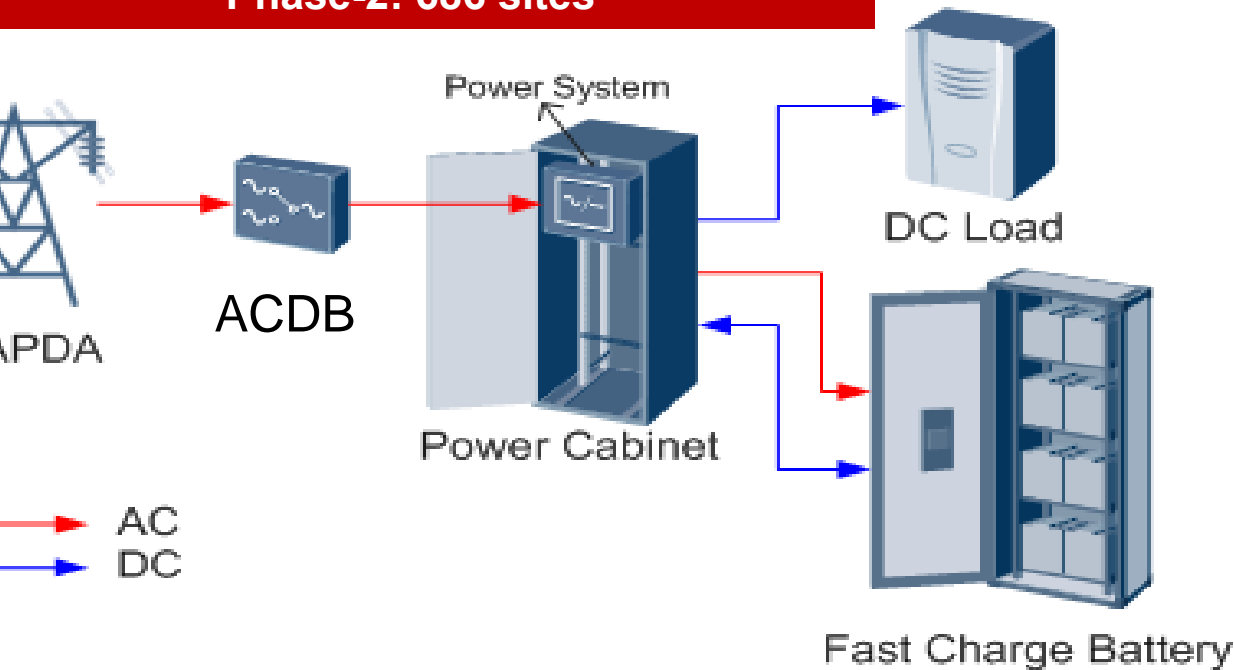
| Operator | Mobilink | Telenor | Ufone | Cmpak | Warid |
|--------------|---------------|--------------|--------------|--------------|---------------|
| Mains supply | 5,833 | 3,805 | 3,623 | 3,707 | 3,849 |
| Diesel oil | 8,750 | 5,707 | 5,434 | 5,561 | 8,398 |
| Total | 14,583 | 9,512 | 9,057 | 9,268 | 12,247 |

Information form Operator Budget(2010) ; Operator Annual Report (2009) ; Huawei Analysis (20

Energy consumption accounts for more than 60% in OPEX which is main challenge to operat

FCB solution-Urban Area

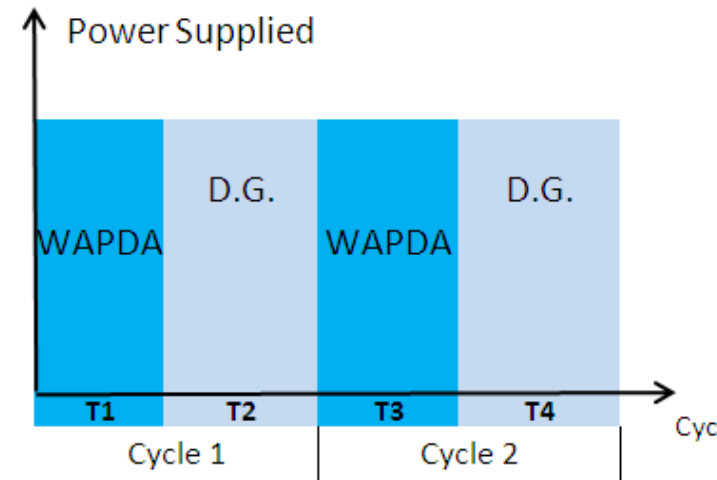
Phase-1: 130 sites
Phase-2: 686 sites



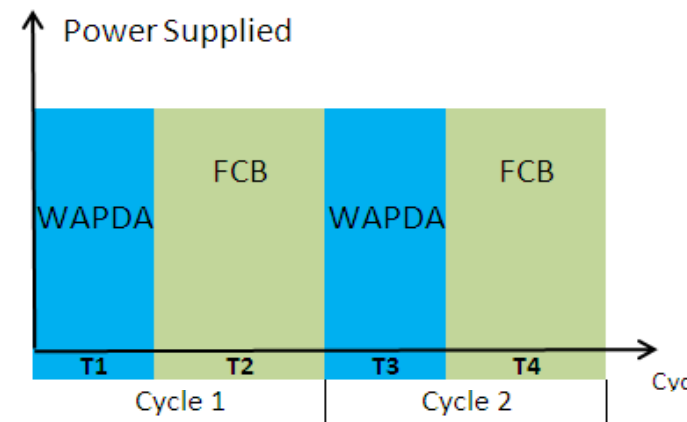
Benefit

Remove D.G., maximizing the use of Mains through the FCB
Charging time shorten to 1/3, ensure battery life and site stability
Return on investment time is less than 2 years

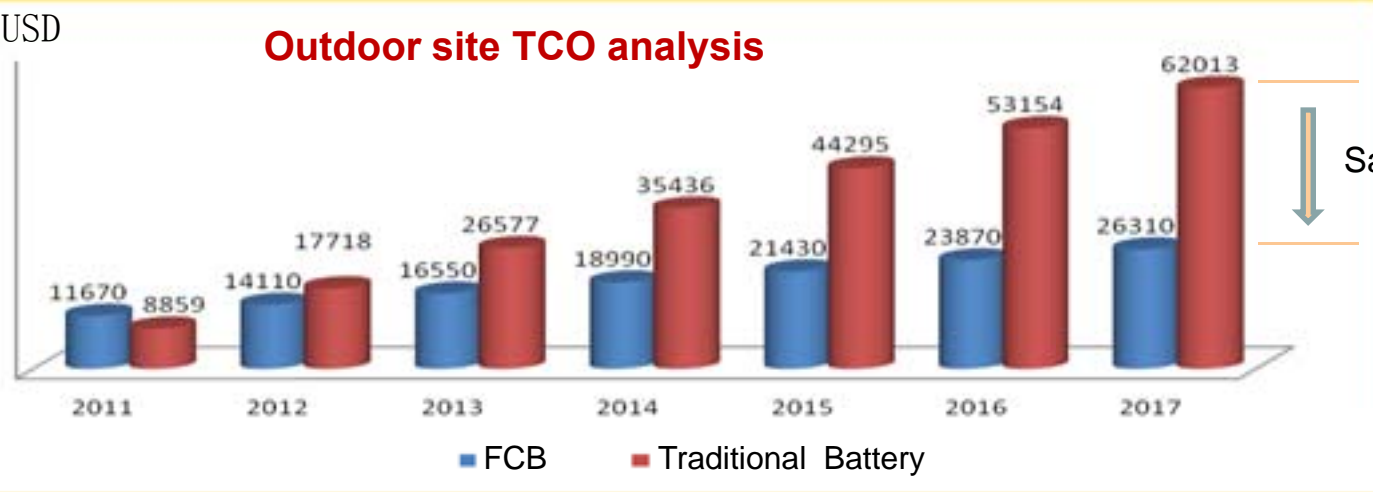
Traditional solution: Mains + D.G.



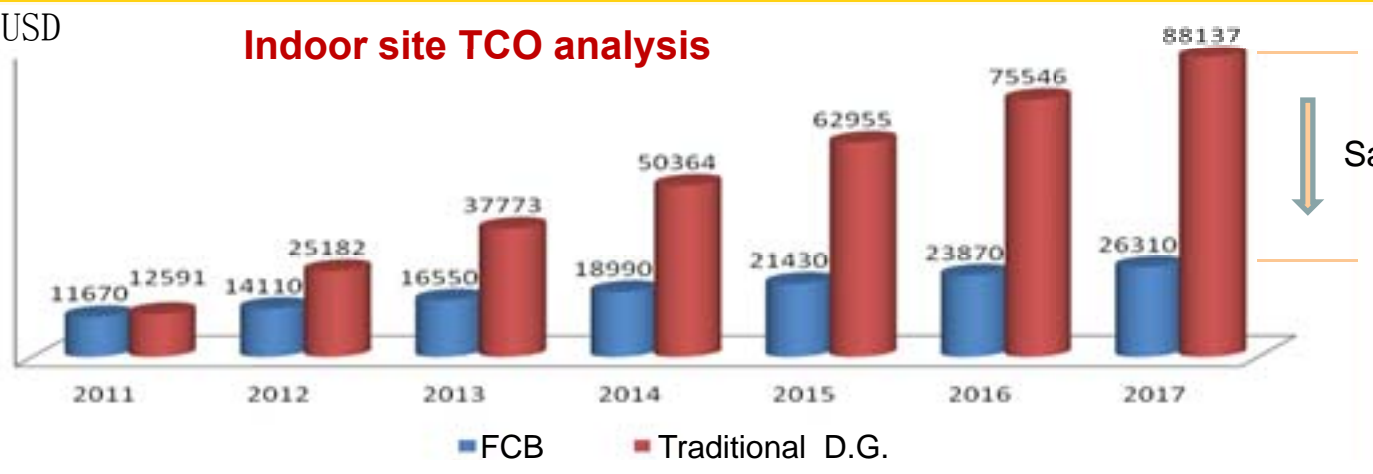
Propositional solution: Mains + FCB



FCB : Reduce TCO Greatly



- Rebuild outdoor sites, a payback period within 17 months
- Single site annual save 5100USD
- 2500 outdoor sites rebuild with FCB, The average annual total savings more than 12 million USD.



- Rebuild indoor site, a payback period within 11 months
- Single site annual save 8832USD
- 2500 outdoor sites rebuild with FCB, The average annual total savings more than 4.5 million USD

OPEX Analysis

| AREA | SCALE | INDOOR SITES | OUTDOOR SITES | INDOOR SITES Proportion | status | OPEX Reduce(U.S. dollars) |
|--------|-------|--------------|---------------|-------------------------|-----------|---------------------------|
| JK | 241 | 25 | 216 | 10% | conformed | 1,343,200 |
| h area | 1150 | 494 | 656 | 43% | planning | 7,610,600 |
| e area | 2550 | 892 | 1658 | 35% | planning | 16,133,300 |
| h area | 1620 | 615 | 1005 | 38% | planning | 10,425,750 |
| total | 5561 | 1521 | 3040 | 33% | planning | 35,512,850 |

JK has completed distributed base station rebuild + removed D.G., the D.G.number from 241 down to 17
 after the whole network rebuilding , the annual OPEX savings will reach 35.51 million U.S. dollars.

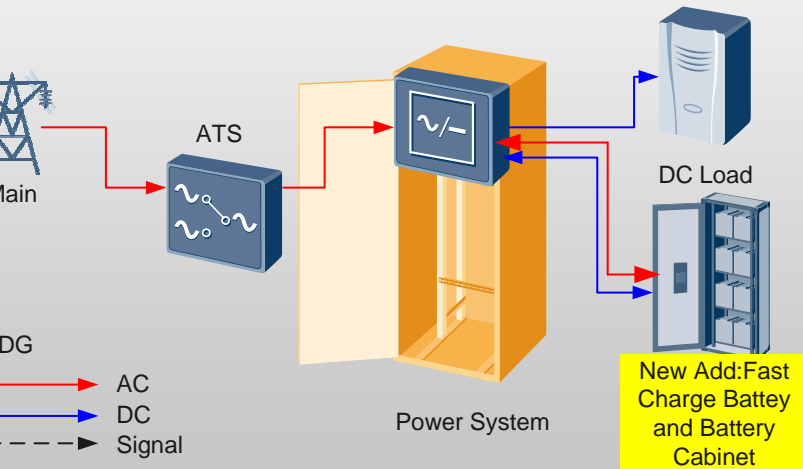
Feature and Benefit – Solution Introduce

Scenario: Grid outage 6h/Day & 6h/Time

BTS : Huawei BTS3900 1200W

Hybrid equipment:

- FCB 650AH
- DC Air-conditioner Battery Cabinet

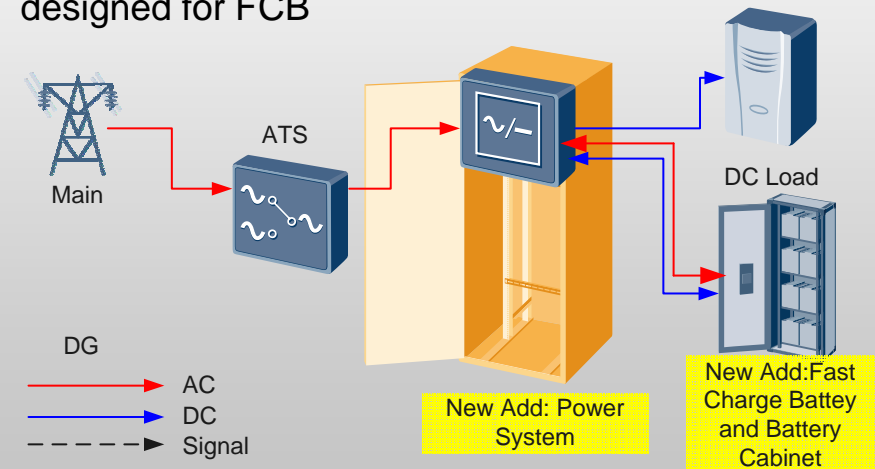


Scenario: Grid outage 12h/Day & 6h/Time

BTS : Huawei BTS3900 1200W

Hybrid equipment:

- FCB 650AH
- DC Air-conditioner Battery Cabinet
- TP48200A Rectifier system which is special designed for FCB



- Remove the D.G, "0" Fuel consumption and D.G maintenance
- The battery can supply 8.32 hours @ 40% DOD and total 20.8 hours @ 100% DOD to guarantee the safety of site power
- High efficiency cooling system to prolong battery life
- Both Support Indoor and Outdoor Modification

awei Optimized Solution Design For North-- FCB

Trial Site Solution -- DCB

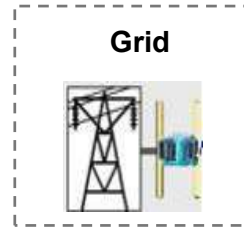


D.G.

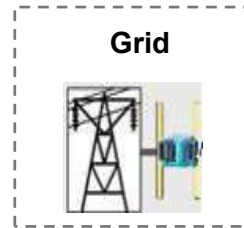


D.G.

| |
|---|
| (Main Power Outage ≤6H) |
| Deep cycle battery (DCB 650AH) |
| Battery cabinet (Mini-shelter AC Air-con) |
| SAU |
| HPMU |
| (Main Power Outage 6~12H) |
| Deep cycle battery (DCB 650AH) |
| Battery cabinet (Mini-shelter AC Air-con) |
| SAU |
| HPMU |



Grid



Grid

Optimizes Solution – FCB (Dual Power)

| |
|---|
| (Main Power Outage ≤6H) |
| Deep cycle battery (FCB 600AH) |
| Battery cabinet (Mini-shelter DC Air-con) |

| |
|---|
| (Main Power Outage 6~12H) |
| Deep cycle battery (FCB 600AH) |
| Battery cabinet (Mini-shelter DC Air-con) |
| Power Rectifier (TP48200A) |

ing: DC Air-con Cabinet more energy saving than AC Air-con

ery : FCB Battery more suitable and less Capex than DCB for Good Main power situation

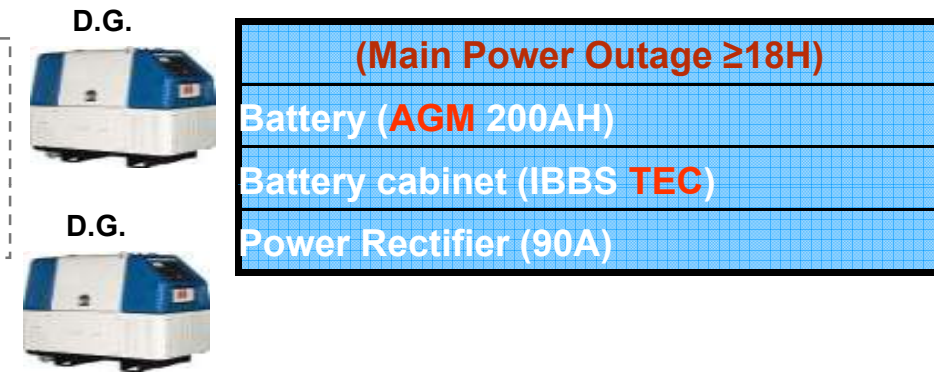
: . Under Main Power + FCB Battery Dual Power Solution , D.G can be moved

ontrol : SAU can be saved according to no D.G on site

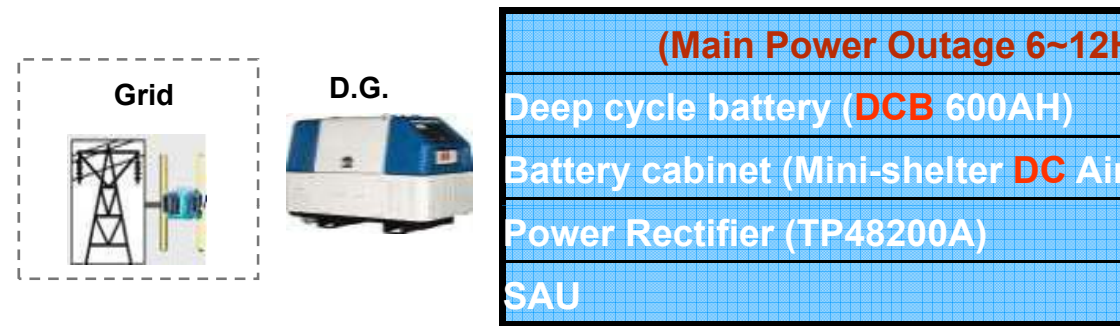
onitor: NetEco software and HPMU unit are optional items

Hawei Hybrid Solution Design For South--DCB

Traditional Solution -- 1+1 D.G



Hybrid Solution – DCB with only 1+ 0 D.G



ing: DC Air-con Cabinet more suitable for Battery lifetime

ery : DCB Battery support more frequent Charge & Discharge and also longer backup time than AGM for Poor Main power situation

: . Under Existing 1+1 D.G Solution , One D.G can be removed

ontrol : SAU can be saved according to no D.G on site

onitor: NetEco software and HPMU unit are optional items

Proposed Hybrid Solution

| D.G 1+0 (Main Power Outage ≤6H) | Quantity | Price (USD) |
|---|----------|--------------|
| Deep cycle battery (FCB 650AH) | 1 | 6600 |
| Battery cabinet (Mini-shelter DC Air-condition) | 1 | 3600 |
| Total Price | | 10200 |

| D.G 1+0 (Main Power Outage 6~12H) | Quantity | Price (USD) |
|---|----------|--------------|
| Deep cycle battery (FCB 650AH) | 1 | 6600 |
| Battery cabinet (Mini-shelter DC Air-condition) | 1 | 3600 |
| Power Rectifier (TP48200A) | 1 | 5000 |
| Total Price | | 15200 |

| D.G 1+1 (No Main Power Available) | Quantity | Price (USD) |
|---|----------|--------------|
| Deep cycle battery (DCB 600AH) | 1 | 10000 |
| Battery cabinet (Mini-shelter DC Air-condition) | 1 | 3600 |
| Power Rectifier (TP48200A) | 1 | 5000 |
| SAU (Single Analysis Unit) | | 2400 |
| Total Price | | 21000 |

